

CPUC Public Agenda 3502

Thursday, February 10, 2022, 10:00 a.m.

Remote Presentation

Commissioners:

Alice Reynolds, President

Clifford Rechtschaffen

Genevieve Shiroma

Darcie L. Houck

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California Public
Utilities Commission

CPUC Mission

We Empower California through:

- Assuring utility services are clean and safe.
- Providing for critical services and infrastructure.
- Designing rates that are fair and reasonable.
- Protecting the interests of consumers and ratepayers

CPUC Core Values



Accountability



Excellence



Integrity



**Open
Communication**



Stewardship

Commissioner Code of Conduct

- I. Commissioners should conduct themselves in a manner that demonstrates respect for the public, for fellow Commissioners, and for Commission staff.
- II. Commission meetings should be opportunities for a full and respectful exchange of ideas and the responsible execution of Commission duties.
- III. Serving on the Commission is an honor and Commissioners should treat their colleagues at the Commission with respect for the varied backgrounds, skills and interests that each one brings.
- IV. Commissioners are public officials who should uphold the integrity of their office at all times.

Public Comment

- Per Resolution ALJ-252, **any member of the public** (excluding parties and their representatives) **who wishes to address the CPUC about matters before the Commission** must call in to toll-free number:



1-800-857-1917

Passcode: 9899501

- ***Para escuchar esta reunión en español, por favor llame: (800) 857-1917, código de acceso: 3799627.***
- Once called, each speaker has up to 1 minute at the discretion of the Commission President.
- A bell will ring when time has expired.
- **Written comments on a specific proceeding can be submitted via the CPUC's docket card. Please visit www.cpuc.ca.gov/docket, input the proceeding number, then click on the public comment tab. You can also visit the Public Advisor's Office webpage at www.cpuc.ca.gov/pao for further information.**
- Public Comment is not permitted on the following items:
 - 2
 - All items on the Closed Session Agenda

Public Agenda Changes

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each CPUC meeting.

- Items on Today's Consent Agenda are:
1, 5, 6, 7, 8, 9 and 11.
- Any Commissioner, with consent of the other Commissioners, may request an item from the Regular Agenda be moved to the Consent Agenda prior to the meeting.
- **Items 16 and 17** from the Regular Agenda have been added to the Consent Agenda.
- Any Commissioner may request an item be removed from the Consent Agenda for discussion on the Regular Agenda prior to the meeting.
- **Item 10** has been moved to the Regular Agenda.
- **No Item** has been withdrawn.
- The following items have been held to future Commission Meetings:
 - **Held to 2/24/22: 2, 3, 4, 13 and 20.**

Regular Agenda

- Each item on the Regular Agenda (and its alternate if any) will be introduced by the assigned Commissioner or CPUC staff and discussed before it is moved for a vote.
- For each agenda item, a summary of the proposed action is included on the agenda; the CPUC's final decision may, however, differ from that proposed.
- The complete text of every Proposed Decision or Draft Resolution is available for download on the CPUC's website: www.cpuc.ca.gov
- Late changes to agenda items are available on the Virtual Escutia Table.

Regular Agenda | Energy Orders

Item #10 [20295] – Pacific Gas and Electric Company's 2022 Energy Resource Recovery Account Forecast Application

A.21-06-001

Application of Pacific Gas and Electric Company for Adoption of Electric Revenue Requirements and Rates Associated with its 2022 Energy Resource Recovery Account (ERRA) and Generation Non-Bypassable Charges Forecast and Greenhouse Gas Forecast Revenue Return and Reconciliation.

Ratesetting

Comr. Shiroma - Judge Susan Lee

PROPOSED OUTCOME:

- Approves Pacific Gas and Electric Company's (PG&E) 2022 Energy Resource Recovery Account forecast application, as modified.
- Approves proposals to retire and transfer certain balancing accounts.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated by this decision.

ESTIMATED COST:

- \$5,060.190 million revenue requirement for PG&E's customers for energy procurement-related costs in 2022, amortized over 12 months starting on or after January 1, 2022.

Regular Agenda | Energy Orders (continued)

Item #12 [20204] – 2021 Preferred System Plan

R.20-05-003

Order Instituting Rulemaking to Continue Electric Integrated Resource Planning and Related Procurement Processes.

Ratesetting

Comr. Rechtschaffen - Judge Fitch

PROPOSED OUTCOME:

- Approves or certifies individual integrated resource plans of twenty load-serving entities (LSEs) and allows exemptions for eight others. Twenty-four LSEs will need to resubmit additional information in an advice letter to have their plans certified or approved.
- Adopts a preferred system plan and portfolio through 2032 based on a greenhouse gas (GHG) emissions target of 38 million metric tons (MMT) in 2030. This portfolio will be transferred as the base case to the California Independent System Operator's 2022-2023 transmission planning process (TPP). A sensitivity portfolio is also recommended that is based on a 30 MMT GHG target.
- Requires procurement by Pacific Gas and Electric Company of two electric storage projects identified in the last TPP as alternatives to transmission upgrades.

SAFETY CONSIDERATIONS:

- This decision is intended to ensure planning for sufficient electricity resource investments, including transmission to ensure safe and reliable delivery of electricity.

ESTIMATED COST:

- This decision mostly addresses long-term planning, with the exception of ordering two specific storage projects as alternatives to transmission upgrades. Costs will be determined during the course of the procurement of the associated resources by the load-serving entities, only some of which are subject to the Commission's cost oversight.

Regular Agenda | Energy Orders (continued)

Item #14 [20294] – Order Instituting Rulemaking to Implement Resolution E-5076 – The Tribal Land Transfer Policy

R. _____

PROPOSED OUTCOME:

- Order Instituting Rulemaking, in accordance with Resolution E-5076, will consider revisions to the Tribal Land Transfer Policy Implementation Guidelines.

• SAFETY CONSIDERATIONS:

- There are no safety considerations implicated by this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

Regular Agenda | Transportation/Rail Safety Orders

Item #15 [20307] – PropSF, LLC's Petition to Modify Decision 21-04-007

A.19-09-011

Application of PropSF, LLC to amend its Vessel Common Carrier Authorization to Add Unscheduled Prearranged Service Between Points in San Francisco, Marin, the Peninsula, and the East Bay, Establish Rates and a ZORF for Unscheduled Service, and Request a ZORF of 20% for Both Scheduled and Unscheduled Services.

Ratesetting

Comr. Alice Reynolds - Judge Glegola

PROPOSED OUTCOME:

- Approves PropSF, LLC's Petition to Modify.
- Authorizes PropSF, LLC to reduce its rates for unscheduled, prearranged service for short distance ferry rides, including a new route between Treasure Island and the San Francisco Ferry Building.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no cost associated with this decision.

Management Reports

Commissioners' Reports



President
Alice Reynolds



Commissioner
Clifford Rechtschaffen



Commissioner
Genevieve Shiroma



Commissioner
Darcie L. Houck

The CPUC thanks you for
participating in today's meeting

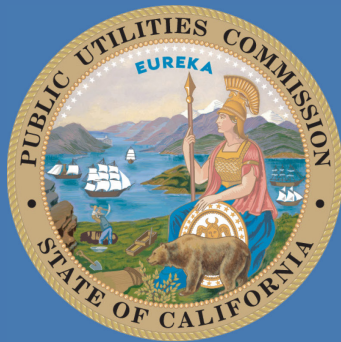
The next Public Meeting will be:

February 24, 2022

10:00 a.m.

remote





California Public Utilities Commission

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